

Table 3. California Retail Green Power Products

Company	Product Name	Product Resource Mix	Actual Pricing Structure
Edison Source	EarthSource sm 50	<ul style="list-style-type: none"> • 50% renewables, 50% California system power • Not committing to supply renewables portion from specific resources, but will include small hydro and probably a mix of other renewable resources • In future, may include some new solar power 	<ul style="list-style-type: none"> • Same price as 1997 utility tariffs in baseline usage • 2.5% higher price than 1997 utility tariffs for electric use that exceeds baseline
Edison Source	EarthSource sm 100	<ul style="list-style-type: none"> • 100% renewables • Not committing to supply renewables from specific resources, but will include small hydro and probably a mix of other renewable resources • In future, may include some new solar power 	<ul style="list-style-type: none"> • 15% higher price than 1997 utility tariffs
GMER	Wind for the Future sm	<ul style="list-style-type: none"> • At least 75% renewables (including no less than 10% new wind), no more than 15% large hydro, no more than 10% California system power • Before wind comes on line, 75% renewables comes from small hydro, biomass, and geothermal • New wind expected in 12/98 - 11/99 • One wind turbine in Wyoming for every 3,000 customers, limited to 3 turbines 	<ul style="list-style-type: none"> • CA PX price plus 2.1¢/kWh
GMER	75% Renewable Product	<ul style="list-style-type: none"> • At least 75% renewables, no more than 15% large hydro, no more than 10% California system power • 75% renewables comes from small hydro, biomass, and geothermal 	<ul style="list-style-type: none"> • CA PX price plus 1.2¢/kWh
GMER	Water Power	<ul style="list-style-type: none"> • At least 90% large hydro, no more than 10% California system power 	<ul style="list-style-type: none"> • CA PX price plus 0.975¢/kWh
PG&E Energy Services	Clean Choice TM 100	<ul style="list-style-type: none"> • 100% renewables (including 25% new renewables) • New renewables expected 3/99-9/99 • Not committing to supply existing or new renewables from specific types of renewable resources 	<ul style="list-style-type: none"> • \$2.95/month fixed fee • CA PX price plus 1.754¢/kWh
PG&E Energy Services	Clean Choice TM 50	<ul style="list-style-type: none"> • 50% renewables (including 12.5% new renewables), 50% large hydro • New renewables expected 3/99-9/99 • Not committing to supply existing or new renewables from specific types of renewable resources 	<ul style="list-style-type: none"> • \$2.95/month fixed fee • CA PX price plus 1.089¢/kWh

Company	Product Name	Product Resource Mix	Actual Pricing Structure
PG&E Energy Services	Clean Choice™ 20	<ul style="list-style-type: none"> • 20% renewables (including 5% new renewables), 80% large hydro • New renewables expected 3/99-9/99 • Not committing to supply existing or new renewables from specific types of renewable resources 	<ul style="list-style-type: none"> • \$2.95/month fixed fee • CA PX price plus 0.171¢/kWh
cleen 'n green	green 100	<ul style="list-style-type: none"> • 100% in-state renewables • Not committing to supply renewables from specific resources, but will include geothermal and landfill gas • Plans to include some new renewables in future 	<ul style="list-style-type: none"> • 13.9¢/day fixed fee • CA PX price plus 1.86¢/kWh
cleen 'n green	green 50	<ul style="list-style-type: none"> • 50% in-state renewables, 50% in-state large hydro and natural gas • Not committing to supply renewables from specific resources, but will include geothermal and landfill gas • Non-renewables come primarily from large hydro but also includes natural gas • Plans to include some new renewables in future 	<ul style="list-style-type: none"> • 13.9¢/day fixed fee • CA PX price plus 0.93¢/kWh
cleen 'n green	cleen 100	<ul style="list-style-type: none"> • 100% in-state large hydro and natural gas • Mostly large hydro with some natural gas 	<ul style="list-style-type: none"> • 13.9¢/day fixed fee • CA PX price
Enron Energy Services	Earth Smart sm Power <i>product discontinued</i>	<ul style="list-style-type: none"> • 51% renewables, 49% large hydro • Early in 1998, 51% renewables was estimated to come from 50% geothermal and 1% biomass • Expected new wind to account for 25% of total product content over time • Not yet clear how discontinuation of this product will impact its renewable energy, and especially new renewable, content 	<ul style="list-style-type: none"> • 1¢/kWh more than 1998 utility tariffs